Agenda Back-Up for the Barton Springs/Edwards Aquifer Conservation District Board of Directors

Regular Meeting

May 28, 2015 6:00 P.M.

NOTICE OF OPEN MEETING

Notice is given that a **Regular Meeting** of the Board of Directors of the Barton Springs/Edwards Aquifer Conservation District will be held at the **District office**, located at 1124 Regal Row, Austin, Texas, on **Thursday**, **May 28**, **2015**, commencing at **6:00 p.m.** for the following purposes, which may be taken in any order at the discretion of the Board.

Note: The Board of Directors of the Barton Springs/Edwards Aquifer Conservation District reserves the right to adjourn into Executive Session at any time during the course of this meeting to discuss any of the matters listed on this agenda, as authorized by the Texas Government Code Sections §551.071 (Consultation with Attorney), 551.072 (Deliberations about Real Property), 551.073 (Deliberations about Gifts and Donations), 551.074 (Personnel Matters), 551.076 (Deliberations about Security Devices), 551.087 (Economic Development), 418.183 (Homeland Security). No final action or decision will be made in Executive Session.

- 1. Call to Order.
- 2. Citizen Communications (Public Comments of a General Nature).
- 3. Routine Business.
 - **a.** Consent Agenda. (Note: These items may be considered and approved as one motion. Directors or citizens may request any consent item be removed from the consent agenda, for consideration and possible approval as a separate item of Regular Business on this agenda.)
 - 1. Approval of Financial Reports under the Public Funds Investment Act, Directors' Compensation Claims, and Specified Expenditures greater than \$5,000. NBU
 - 2. Approval of minutes of the Board's May 14, 2015 Regular Meeting. **NBU**
 - **b.** General Manager's Report. (Note: Topics discussed in the General Manager's Report are intended for general administrative and operational information-transfer purposes. The Directors will not take any action unless the topic is specifically listed elsewhere in this agenda.)
 - 1. Standing Topics.
 - i. Personnel matters and utilization
 - ii. Upcoming public events of possible interest
 - iii. Aquifer conditions and status of drought indicators
 - 2. **Special Topics.** (Note: Individual topics listed below may be discussed by the Board in this meeting, but no action will be taken unless a topic is specifically posted elsewhere in this agenda as an item for possible action. A Director may request an individual topic that is presented only under this agenda item be placed on the posted agenda of some future meeting for Board discussion and possible action.)
 - i. Update on Team activities and highlights
 - ii. Update on regulatory and enforcement activities
 - iii. Update on current Aquifer Science Team projects
 - iv. Update on efforts to prepare for prospective annexation
 - v. Update on efforts to assess saline Edwards desalination and ASR feasibility
 - vi. Update on activities related to the HCP and the associated draft EIS

4. Presentation

Award of the Aquatic Science Adventure Camp scholarships. Pg. 6

5. Discussion and Possible Action.

- a. Discussion and possible action related to amending the FY15 Budget. Pg. 8
- **b.** Discussion and possible action related to amendments to the Engagement Letter for Legislative Consulting Services with Sledge Law and Public Strategies. **NBU**
- **c.** Discussion and possible action related to the District review of the State Highway 45 Southwest design and ongoing coordination with the Central Texas Regional Mobility Authority. **Pg. 27**
- **d.** Discussion and possible action related to an update on activities related to the Electro Purification Trinity well field located just outside of the District's boundaries. **Pg. 32**
- e. Discussion and possible action related to pursuit of the District's legislative agenda including proposed legislation to expand the District's territory. Pg. 41
- 6. Directors' Reports. (Note: Directors' comments under this item cannot address an agenda item posted elsewhere on this agenda and no substantive discussion among the Board Members or action will be allowed in this meeting. Communications reported under this item may be used to support Performance Standard 4-1 of the District's Management Plan related to demonstration of effective communication with District constituents.)

Directors may report on their involvement in activities and dialogue that are of likely interest to the Board, in one or more of the following topical areas:

- Meetings and conferences attended or that will be attended;
- Conversations with public officials, permittees, stakeholders, and other constituents:
- Commendations: and
- Issues or problems of concern.

7. Adjournment.

Came to hand and posted on a Bulletin Board in the Courthouse, Travis County, Texas, on this,	, the
day of May, 2015, atm.	
, Deputy Clerk	
Travis County, TEXAS	

Please note: This agenda and available related documentation have been posted on our website, <u>www.bseacd.org</u>. If you have a special interest in a particular item on this agenda and would like any additional documentation that may be developed for Board consideration, please let staff know at least 24 hours in advance of the Board Meeting so that we can have those copies made for you.

The Barton Springs/Edwards Aquifer Conservation District is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact the District office at 512-282-8441 at least 24 hours in advance if accommodation is needed.

Item 1 Call to Order

Item 2 Citizen Communications

Routine Business

a. Consent Agenda

Note: These items may be considered and approved as one motion. Directors or citizens may request any consent item be removed from the consent agenda, for consideration and possible approval as an item of Regular Business.

- 1. Approval of Financial Reports under the Public Funds Investment Act, Directors' Compensation Claims, and Specified Expenditures greater than \$5,000.
- 2. Approval of minutes of the Board's May 14, 2015 Regular Meeting.

Routine Business

b. General Manager's Report.

Note: Topics discussed in the General Manager's Report are intended for administrative and operational information-transfer purposes. The Directors will not deliberate any issues arising from such discussions and no decisions on them will be taken in this meeting, unless the topic is specifically listed elsewhere in this as-posted agenda.

1. Standing Topics.

- i. Personnel matters and utilization
- ii. Upcoming public events of possible interest
- iii. Aquifer conditions and status of drought indicators

2. Special Topics.

Note: Individual topics listed below may be discussed by the Board in this meeting, but no action will be taken unless a topic is specifically posted elsewhere in this agenda as an item for possible action. A Director may request an individual topic that is presented only under this agenda item be placed on the posted agenda of some future meeting for Board discussion and possible action.

- i. Update on Team activities and highlights
- ii. Update on regulatory and enforcement activities
- iii. Update on Current Aquifer Science Team projects
- iv. Update on efforts to prepare for prospective annexation
- v. Update on efforts to assess saline Edwards desalination and ASR feasibility
- vi. Update on activities related to the HCP and the associated draft EIS

Presentation

Award of the Aquatic Science Adventure Camp scholarships.



MEMORANDUM

Date: 5/21/2015

From: Robin Gary

Re: Camp Scholarship Winners

Name	School	Winner				
Bernardo Uriarte Pedraza	Ralph Pfluger Elem	5-day				
Caitlin Koenig	Ralph Pfluger Elem	5-day				
Isis Rivera	Ralph Pfluger Elem	5-day				
Jacob Crosby	Negley Elem	5-day				
Leonardo "Leo" Sanchez	Ralph Pfluger Elem	5-day				
Nikki Davern	Science Hall Elem	5-day				
Saraya Manning	Ralph Pfluger Elem	5-day				
Trinity Ann Alford McCray	Hornsby-Dunlap Elem	5-day				
Kelly Monashan	UT Elem	2-day				
Krystal Cortez	Ralph Pfluger Elem	2-day				
Kyler Monashan	Discovery School	2-day				
Miriam Larson	Ralph Pfluger Elem	2-day				
Nolan Arellano	Ralph Pfluger Elem	2-day				
Olivia Capochiaro	Lamar Middle	2-day				
Ramsey Calvino	Ralph Pfluger Elem	2-day				
Samantha Ruthven	Mills Elem	2-day				
Sarah Ruthven	Gorzycki Middle	2-day				
Tyler Hensley	Ralph Pfluger Elem	2-day				
Victor Valdez	Ralph Pfluger Elem	2-day				

Board discussions and possible actions

a. Discussion and possible action related to amending the FY15 Budget.



MEMORANDUM

DATE:

May 21, 2015

TO:

District Board of Directors

THROUGH: John Dupnik, P.G., General Manager

FROM:

Dana Christine Wilson

RE:

Draft Budget Revision 1

We are presenting to the Board our request for a budget revision to cover unknown expenses/increased expenses to specific line items that our current operations have affected. We are not asking to have any additional money transferred from our reserves to cover these requests but have instead moved money around within our current budget.

To do this, we reduced some line items in order to increase others. The line items/expense accounts that we have reduced are:

- External Meetings and Sponsorships (Operational Expenses, p 2): substantial reduction in sponsorship expenses from previous years.
- Conservation Credits (Operational Expenses, p 2): forecast was based on previous year. Actual amount less than budgeted.
- Elections (Professional Services, p 3): forecast was based on previous election expenses. Actual amount less than budgeted.
- Aquifer Science Hydrologic Characterization mapping project (Team Expenditures, p 3): deferred until next year.
- Regulatory Compliance Contracted Support (Team Expenditures, p 4): moved to General Management Team.
- General Management/Administration Team HCP Completion Project (Team Expenditures, p 4): Initial projection for \$80,000 was intended for \$60,000 to NEPA contractor and \$20,000 to management and biological consultants. The \$60,000 is the amount that was still owed under the Hicks contract at the time the initial budget was approved in July but was down to \$32,000 by actual year-end.

Most of the line items/expense accounts that we are requesting to increase are for rather nominal amounts, and are explained in the notes column on the far right of the draft budget. Those accounts (in order as they appear in the budget) are:

Office Supplies (p 2)
Board and Staff Meetings (p 2)
Subscriptions/Publications (p 2)
Auto Maintenance (p 2)
Goal-based Incentive Compensation (p 3)
Dental Insurance (p 3)
GMA 9 (p 4)

However, there are a few line item/expense accounts that we are requesting to increase by a significant amount that we will describe in more detail.

- Directors Conferences/Travel (p 2): see detailed quick report attached.
- Website and Database (p 3): This line item was to be moved from Regulatory Compliance Team Budget to Professional Services.
- Legal Services (p. 3): also see detailed quick report attached.
- Legal Legislation (p. 3): request to use remaining amount that was not expended in election account to cover unanticipated additional level of effort by our lobbyist team.
- Election: see Legal Legislation above.
- General Management Contracted Support (p 4): these were not included in the initial budget process but became necessary after the start of our fiscal year.
 - o RPS TWDB grant application.
 - Southwest Engineers Technical support on TxDOT SH 45 SW agreement negotiations.
 - o Engineer to review SH 45 SW that we are currently soliciting for via an RFQ/SOQ. The money to fund this was moved from the Regulatory Compliance team budget.

Attached to this memo are the following reports:

1. Profit and Loss Budget vs Actual

This report shows actual amounts received; and actual amounts spent, amount initially budgeted, and the remaining amount (or amount over budget) for all revenue and expense accounts.

- 2. **Transaction Detail** by Account for director expenses.
- 3. Account Quick Report for legal expenses.
- 4. **Account Quick Report** for General Management Team to show contracted support and HCP expenses.

5. Balance Sheet

This report includes the current bank account balances.

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Barton Springs Edwards Aquifer Profit & Loss Budget vs. Actual September 2014 through August 2015

910- WISCELLAMEOUS EXPENSES 537.34 0.00 537.34 1000% 6021 2. General GOZI 2. General GOZI 2. General GOZI 3. General GOZI 3. General GOZI 2. General GOZI 3. GE
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6089.7 · Westbay Project

Page 3

9:41 AM	
05/19/15	
Accrual Basis	

Barton Springs Edwards Aquifer Profit & Loss Budget vs. Actual September 2014 through August 2015

Sep '14 - Aug 15 Budget \$ Over Budget	2	0.00 47,000.00	3,198.12 0.00 3,198.12 124.00 0.00 124.00 0.00 5,750.00 -5,750.00	3,322.12 5,750.00 -2,427.88	74,100.00	8,850.72 13,000.00 -4,149.28 7,573.92 12,500.00 -1,348.56 651,44 2,000.00	79,307.26 111,600.00 -32,292.74	20,046.29 0.00 20,046.29 5,775.16 0.00 5,775.16		00.00	0.00 0.00 0.00 735.00 55,000.00 -54,265.00	66,732.63 55,000,00 11,732.63			11,078.04 15,200.00 -4,722.73 25,000.00 -9,722.73	41,370.31 52,500.00 -11,129.69	30,000,00 -5,000.00	0.00	0 0 0 15,000,00	1,795,00 15,000,00 -13,205.00	1,460.60 3,000.00 -3,000.00 -3,000.00 -3,000.00 -3,000.00 -39.40 -39.40 -3,000.00 -3,000.00 -3,000.00 -3,000.00 -3,000.00 -1,248.83 -1,500.00 -1,5	
	Total 6089.0 · AQUIFER SCIENCE	6090.0 · Conservation Credits	6100.0 · INSURANCE - DISTRICT 6101.0 · Liability & Property - Pre-paid 6102.0 · Insurance not pre-paid (bonds)	100.0 · INSURANCE - DISTRICT Total 6100.0 · INSURANCE - DISTRICT	6150.0 · INSURANCE - GROUP 6151.1 · Health Insurance Employee	6151.3 • Life Insurance Family 6151.3 • Life Insurance Employee	6151.4 · Vision Keimbursement Employee Total 6150.0 · INSURANCE - GROUP	6160.0 · LEGAL SERVICES 6161.0 · General Matters / Personnel	6166.0 · City of Kyle 6167.0 · Rules & ByLaws Issues	6168.0 · Jeremiah Ventures	6168.1 - FIII County Forms 6168.3 - De-Annexation	Total 6160.0 · LEGAL SERVICES	6170.0 · PROFESSIONAL SERVICES	6173.0 · Financial Annual Audit 6176.0 · Website and Database	6177.0 The Standard Ret Plan Admin	61/6.0 · Electrons Total 6170 0 · DROFFSSIONAL SERVICES	6179.0 - LEGISLATION	6180.0 · PROF DEVELOPMENT & SUPPORT 6182.0 · Travel & Meals	6183.0 - REGISHANDIN CES 6180 0 - PROF DEVELOPMENT & SUPPORT - Other	Total 6180.0 - PROF DEVELOPMENT & SUPPORT	6184.0 · DISCRETIONARY FUNDS 6184.1 · Principal BS 6184.2 · Senior BH 6184.3 · GM JD 6184.4 · Senior DCW	6184.5 · Senior RHG

05/19/15 Accrual Basis

9:41 AM

	Sep '14 - Aug 15	Budget	\$ Over Budget	% of Budget
Total 6184.0 · DISCRETIONARY FUNDS	1,711.77	10,500.00	-8,788.23	16.3%
6199.0 · SALARIES AND WAGES	543,719.98	708,780.00	-165,060.02	76.7%
Total 6199.0 · SALARIES AND WAGES	543,719.98 439.91	708,780.00	-165,060.02 439,91	100.0%
6203.0 - TAYES & BENEFITS 6203.1 - Workers Comp Insurance Pre-p 6203.2 - Payroll Tax Expenses-FICA-Med 6203.3 - Retirement-District Contributio 6203.4 - Texas Workforce C3 Taxes	1,748.30 42,217.89 40,394.58 121.80 -1,582.79	3,600.00 59,664.00 55,000.00 2,070.00 0.00	-1,851.70 -17,446.11 -14,605.42 -1,948.20 -1,582.79	48.6% 70.8% 73.4% 5.9% 100.0%
6203.7 · Accrued vacation expense Total 6203.0 · TAXES & BENEFITS	82,899.78	120,334.00	-37,434.22	%6.89%
6301.0 · Depreciation Expense	1,068,027.29	1,725,368.00	-657,340.71	61.9%
Total Expense Net Ordinary Income	290,685.70	-289,733.00	580,418.70	-100.3%
Other Income/Expense Other Income	00.0	295,000.00	-295,000.00	%0.0
Total Other Income	00.0	295,000.00	-295,000.00	0.0%
Other Expense 9001.00 - Transfer to Reserves	00.0	5,000.00	-5,000.00	%0.0
Total Other Expense	0.00	290,000.00	-290,000.00	%0.0
Net Other income	290,685.70	267.00	290,418.70	108,871.0%

Net Income

Barton Springs Edwards Aquifer Transaction Detail By Account September 2014 through August 2015

Accrual Basis

10:26 AM 05/19/15

Balance	125 44 491.74 539.24 539.24	225.00 284.00 659.00 1,509.00 1,784.00 2,086.00 2,388.00 2,690.00 3,025.00
Amount	125.44 366.30 47.50 539.24	225.00 59.00 375.00 850.00 275.00 302.00 302.00 335.00
Мето	Mileage Hotel Parking	TX DESAL - Conf Reg for M. Stone 9/11-9/12 HCA - Leadership summit Reg for M. Stone 9/25/ TWCA Conf Reg. B. Larsen TWCA - Reg fee for B. Larsen and B. Stansberry Registration for Bob Larsen for Texas Desal 201 Reg Fee for Mary Stone Reg Fee for Bob Larsen Reg Fee for Bob Larsen Reg Fee for Stansberry Reg Fee for Craig Smith for 8/25-8/27/15 TX GW
Name	Bob Larsen Bob Larsen Bob Larsen	Citibusiness Card Citibusiness Card Citibusiness Card Citibusiness Card Citibusiness Card Texas Desalination Ass Innovation Event Mana Innovation Event Mana Innovation Event Mana
Num	SES /Meals 22059 22059 22059 ravel/Meals	tration Fees 19882 19882 22025 22183 22369 22369 22369 22360 22370
Date	6065.0 · DIRECTOR EXPENSES 6065.1 · Directors Travel/Meals Check 10/24/2014 22059 Check 10/24/2014 22059 Check 10/24/2014 22059 Total 6065.1 · Directors Travel/Meals	Check 09/09/2014 19882 Citicheck 09/09/2014 19882 Citicheck 09/09/2014 19882 Citicheck 09/09/2014 22025 Citicheck 01/13/2015 22183 Citicheck 05/07/2015 22387 Teacheck 05/14/2015 22369 Inn Check 05/14/2015 22370 Inn Total 6065.2 Directors Registration Fees
Type	6065.0 · DIR 6065.1 · Check Check Check Total 606	6065.2 · Check Che

Total 6065.0 DIRECTOR EXPENSES

3,564.24 3,564.24

3,564.24 3,564.24

10:36 AM 05/19/15 Accrual Basis

Barton Springs Edwards Aquifer Account QuickReport September 1, 2014 through May 19, 2015

Amount	1,740.00 1,896.86 2,793.15 1,449.00 1,996.38 2,048.55 3,633.00 2,053.20 2,436.15 20,046.29	100.00 1,173.32 379.35 609.00 265.04 907.00 462.00 1,581.85 5,775.16	5,480,00 5,68.50 5,182.64 907.05 987.00 3,275.25 3,011.25 2,219.55 42.00	420.00 13,928.29 607.85 14,956.14 629.00 2,161.80 756.00 3,546.80
Мето	Legal - General Matters Legal - General Legal - General Legal - General Matters Legal - General Matters Legal - General Legal - General	Legal - Kyle Permit Legal - City of Kyle Legal - Kyle Permit Legal - Kyle Permit Legal - Kyle Permit Legal - City of Kyle Legal - Kyle	Legal - SH 45 Legal - SH 45 Legal - SH45 Legal - SH45 Legal - SH45 Legal - SH45 Legal - SH45 Legal - SH45	Legal - AG Opinion Legal - AG Opinion re: Regulatory Authority Legal - AG Opinion Legal - Annexation Legal - Hays County Annexation Legal - Annexation
Name	Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff	Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff	Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff	Bickerstaff Bickerstaff Bickerstaff Bickerstaff Bickerstaff
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Date	0.0 · LEGAL SERVICES 6161.0 · General Matters / Personnel Check 09/12/2014 19880 Check 10/07/2014 22022 Check 11/21/2014 22107 Check 11/26/2014 22107 Check 12/30/2014 22165 Check 02/17/2015 22232 Check 04/14/2015 22237 Check 04/14/2015 22326 Check 05/01/2015 22326 Check 05/01/2015 22326	6166.0 · City of Kyle Check 19/12/2014 Check 19/12/2014 Check 11/21/2014 Check 11/28/2014 Check 11/28/2014 Check 02/17/2015 Check 03/03/2015 Check 05/11/2015	Check 09/12/2014 Check 10/07/2014 Check 11/21/2014 Check 11/26/2014 Check 11/26/2014 Check 02/17/2015 Check 02/17/2015 Check 03/03/2015 Check 03/03/2015 Check 05/01/2015 Check 05/01/2015 Check 05/01/2015	6168.6 • AG Opinions Check 02/17/2015 Check 03/03/2015 Check 04/14/2015 Total 6168.6 • AG Opinions 6168.7 • Annexation Check 03/03/2015 Check 03/03/2015 Check 04/14/2015 Check 05/01/2015
Туре	6160.0 - LEGAL SERVICES 6161.0 - General Matters Check 10/07/2 Check 11/21/2 Check 11/26/2 Check 02/17/2 Check 02/17/2 Check 02/17/2 Check 04/14/2 Check 05/01/2	6166.0 · City of Kyle Check Check 10/0 Check 11/2 Check 11/2 Check 12/3 Check 02/1 Check 02/1 Check 02/1 Check 03/0 Check 03/0 Check 04/1 Total 6166 0 · City of	6168.4 - SH 45 SW Check 10 Check 11 Check 11 Check 12 Check 02 Check 02 Check 03 Check 03 Check 04 Check 03	6168.6 • AG Opinions Check 02/17 Check 03/03 Check 04/14 Total 6168.6 • AG Opin 6168.7 • Annexation Check 03/03 Check 04/14 Check 05/01

05/19/15 Accrual Basis 10:36 AM

Barton Springs Edwards Aquifer Account QuickReport September 1, 2014 through May 19, 2015

Туре	Date	Num	Name	Мето	Amount
6160.0 · LEGAI Check Check	1160.0 · LEGAL SERVICES - Other Sheck 11/21/2014 22100 Sheck 11/26/2014 22107	Other 22100 22107	Bickerstaff Bickerstaff	Legal - Willie Family LTD Partnership Legal - Willie Family LTD Partnership	567.00 168.00
Total 6160.0 · LEGAL SERVICES - Other	EGAL SERVIC	ES - Other			735.00
Total 6160.0 LEGAL SERVICES	AL SERVICES				66,732.63
TOTAL					66,732.63

Barton Springs Edwards Aquifer Account QuickReport September 1, 2014 through May 22, 2015

Accrual Basis

7:47 AM 05/22/15

Amount	15,000.00 481.57 481.58	15,963.15 3,098.75 420.00	5,000.00	2,280.00 4,320.00 680.00	2,950.00	14,270.00	21,071.26 8,942.36 2,734.71	32,748.33	375.00 119.76 217.14 425.00 40.00	120.00 302.00	1,598.90
Memo	GMA 10 Joint Funding Support GMA 9 Project Phase I (Feb - April 2015) GMA 9 Explanatory Rept Phase 1 3/1 - 3/31/15	Technical Review of SH45 SW Project 0566-001-14 SH 45 SW Engineering Services for Nov 2014	TWDB Grant Study from 1/1-1/30/15	HCP Support Services INV 2014-10-01 Contractual HCP Editing Svcs HCP Support Services INV 2014-11-01	HCP Completion Project HCP Support Services INV 2014-12-01 HCP Consulting from 1/5 - 1/25/15		HCP Doc Prep Svcs from 8/26 - 9/25/14 HCP Services from 9/26 - 10/25/14 HCP Doc Prep Services from 10/26-12/25/14		TWCA Conf Reg. J. Dupnik Miles and Meals Reimbursement for TWCA Conference 1 WYNDHAM - Hotel for J.Dupnik for TWCA Conf 10/16/14 Reg fee for John Dupnik for TWCA Annual Conference 3 TSU - Reg Fee for JD 1/20/15 Forum	Reg Fee for John Dupnik for 2/11-2/12/15 Qtrly Mtg Reg Fee for John Dupnik	
Name	Edwards Aquifer Authority Cow Creek GCD Cow Creek GCD	Southwest Engineers Southwest Engineers	RPS	Holland Groundwater Mana Peter Bush Holland Groundwater Mana	Bryan Brooks and Associat Holland Groundwater Mana Holland Groundwater Mana		Hicks & Company Hicks & Company Hicks & Company	2	Citibusiness Card John Dupnik Citibusiness Card Texas Water Conservation	TAGD Innovation Event Managem	ars
Num	EMENT ing 22231 22309 22372	lanning ort 22094 22131	22242 Support	Project 22042 22065 22072	22112 22124 22227	tion Project	22064 22099 22196	roject 1104	Seminars 22025 22045 22081 22134	22184 22369	and Semina
Date	6084.92 · GENERAL MANAGEMENT 6086.0 · GMA Joint Planning Check 02/17/2015 2223 Check 04/01/2015 22307 Check 05/19/2015 2237	Total 6086.0 · GMA Joint Pla 6086.3 · Contracted Suppor Check 11/18/2014	Check 02/19/2015 2224 Total 6086.3 Contracted Support	6087.0 · HCP-Completion Procheck 10/29/2014 Check 10/29/2014	12/01/2014 12/04/2014 02/10/2015	Total 6087.0 · HCP-Completion Project	6088.0 · HCP-Hicks-Project Check 10/29/2014 Check 11/21/2014 Check 01/27/2015	Total 6088.0 · HCP-Hicks-Project 11047	6088.6 · Conferences and So Check 10/7/2014 Check 10/21/2014 Check 11/12/2014 Check 12/11/2014	01/13/2015	Total 6088.6 · Conferences and Seminars
Type	6084.92 · GE 6086.0 · 1 Check Check Check	Total 608 6086.3 · C Check	Check Total 608	6087.0 · I Check Check	Check Check Check	Total 608	6088.0 · Check	Total 608	6088.6 Check Check Check Check	Check Check	Total 608

73,099.13

TOTAL

10:45 AM 05/19/15 Accrual Basis

Barton Springs Edwards Aquifer Balance Sheet As of May 19, 2015

	May 19, 15
ASSETS	
Current Assets Checking/Savings	
1000.0 · Cash in Bank-Checking BB&T 1010.0 · Cash in Bank - Payroll BB&T 1030.0 · TexPool Funds - General	41,234.68 6,239.81
1040.1 · Special Drought Reserve 1030.0 · TexPool Funds - General - Other	51,050.00 338,902.79
Total 1030.0 · TexPool Funds - General	389,952.79
1040.0 · TexPool Funds - Contingency 1045.0 · TexPool Funds - Reserve	730,940.48 45,199.94
Total Checking/Savings	1,213,567,70
Accounts Receivable 1200.0 · Accounts Receivable 1200.1 · A/R DMF	-8,950.00
1200.0 · Accounts Receivable - Other	278,392.06
Total 1200.0 · Accounts Receivable	269,442.06
Total Accounts Receivable	269,442.06
Other Current Assets 1100.0 · Petty Cash	300.00
1300.0 · Pre-paid Expenses	4,789.02
1499.0 · Undeposited Funds-A/R payments	200.87
Total Other Current Assets	5,289.89
Total Current Assets	1,488,299.65
Fixed Assets 1400.0 · Field Equipment 1410.0 · Office Equipment & Furniture 1410.1 · Computer Hardware & Software 1420.0 · Vehicles 1430.0 · Accumulated Depreciation 1440.0 · Land (Antioch Cave) 1445.0 · Office Building	376,487.89 19,722.90 13,529.69 78,339.03 -531,708.24 165,415.00 257,488.04
Total Fixed Assets	*****
	379,274.31
Other Assets 1500.0 · Organizational Costs	300,783.26
1510.0 · Accumulated Amortization	-300,783,26
1600.0 · Deposits Paid (Utilities)	71.00
Total Other Assets	71.00
TOTAL ASSETS	1,867,644.96
LIABILITIES & EQUITY Liabilities Current Liabilities Other Current Liabilities	
2010.0 · Rebates Payable - Cons Credits 2100.0 · Deferred Revenue 2250.0 · TWC Payable 2270.0 · Payroll Liabilities 2300.0 · Accrued Vacation Payable	29 069 95 229.79 3.70 1,300 94
Total Other Current Liabilities	35,841.22
Total Current Liabilities	66,445.60 66,445.60
Total Liabilities	66,445.60
Equity	30,473.00
3000.0 · Fund Balance 3000.3 · Invested in Capital Assets	1 146,086 51 365,127.26

10:45 AM 05/19/15 Accrual Basis

Barton Springs Edwards Aquifer Balance Sheet As of May 19, 2015

	May 19, 15
3110.0 · Reserve for Petty Cash Net Income	300.00 289,685.70
Total Equity	1,801,199.47
TOTAL LIABILITIES & EQUITY	1,867,645.07

	Barton Springs/Edwards Aquifer Conservation District Fiscal Year 2015 Draft Budget Revision 1	istrict				
	Budgeted Permitted Pumpage (Gallons)	2,843,154,546	Budget 2015 Board-approved 7,24,2014		Proposed Budget Revision 1 2015 DRAFT	
	. INCOME					
ż	A. Water Use Fees:					
	Actual Authorized Pumpage Revenue (@ 17e per 1,000 gallons)	2 474,409 921	\$420,650		\$420,650	
	Actual Authorized Pumpage Revenue (@ 46c per 1,000 gallons)	123,277,748	\$148,708		\$148,708	
	Total Actual Authorized Pumpage	2,747,687,669	5569.357		\$569,357	
	Growth @ 1% based on Total Actual Authorized Pumpage (@ 17¢ per 1.000 gallons)	MAD TELET	1,206		\$4,206	
1	Growth @15 based on Total Actual Authorized Pumpage (@ 46c per 1,000 gallons)	177,232.1	1,487		\$1,487	
	Known Potential / Pending Permit Increases (@ 8g per 1.000 gallons)	2.000.000	160		0918	
	Known Potential / Pending Permit Increases (@ 17¢ per 1,000) gallons)	DOD 06.1 51	2,582		\$2,582	
	Known Potential / Pending Permit Increases 1@ 46c per 1.000 gallons)	300,000	\$138		\$138	
	Total Projected Permitting Revenue	2,843,154,545	\$577,931		\$577,931	
	COA Contribution		\$725,004		\$725,004	
			\$1,302,936		\$1,302,936	
-	Water Transport Fees (\$0.31/1,000 gallons)	400,000,000	124,000		\$124,000	
	Total Water Use Fees		\$1,426,936		\$1,426,936	
-	B. Other Fees:					
	Annual Permit Fees		\$4,300	850	\$4,350	\$4,350 current balance
	Administrative Fees	Permit Application and Development	\$4,000	= 3	58,114	\$8,114 current balance (including \$1.000 DMFs)
1	Total Other Fees		\$8,300		\$12,464	
	C. Other Income:					
	Interest Income		8+00		2100	
	Total Other Income		8400		\$400	\$400 S 1,435,635 before transfers
_	D. Transfers Into and Out of Restricted Funds					
	Annual Contribution to Reserves (Contingency)	Сожителку	-\$5,000		\$5 (XX)	
	Transfer for Legislation	General	\$30,000		530,000	
	Transfer for Election	General	\$25,000		\$25,000	
J.	Transfer from General account for HCP Completion	General	\$80,000		\$80,000	
	Transfer from General account for Multi-port Well Project	General	\$160,000		\$160,000	\$160,000 299,000 in total transfers
	TOTAL PROJECTED INCOME		\$1,725,636		\$1,729,800	

Budgeted Permitted Pumpage (Gallons)	2,843,154,546	Board-approved 7.24.2014		Proposed Budget Revision 1 2015 DRAFT	
II. EXPENDITURES					
A. Operational Expenses					
Electricity & Water		87,000		87,000	
Telecommunications Services	Phase Inserted Telemetra Smartphone	\$18,800		\$18,800	
Printing / Copying / Photo Processing		\$2,000		\$2,000	
Postage / Freight / Shipping		\$3,000		83,000	
Office Supplies / Canteen		\$9,000	51,500	\$10,500	\$10,500 1500 for AED
Office Furniture		\$2,000		\$2,000	
Computer Hardware / Supplies / AV Equipment	Non-Capacal	\$6,000		\$6,000	
Computer Software Maintenance/Upgrades/Acquisitions		\$2,400		\$2,400	
Information Technology Monthly Maintenance		\$12,000		\$12,000	
Board Meetings and Staff Meetings		85,000	2600	\$5,600	\$5,600 add 600 (49/month GOTOCITRIX conference call service); current balance is 4085
External Meetings and Sponsorships		\$10,000	-55.000	\$5,000	\$5,000 current bulance is 990
Subscriptions / Publications		\$2,000	51,400	\$3,400	added 199 VIMEO subscription -this account is already over budget by \$301; need Adobe for rest of year @ 54 month
Advertising and Notices		\$4,000		\$4,000	
Accounting System Operation	UHV) oums v.	\$3,500		\$3,500	
Maintenance:			10		
Fleet Maintenance / Repair	Vchicks	\$5,000	\$2,000	\$7,000	\$7,000 current balance is 3741; add 1300 truck repair. Average need is 500/month.
Office Complex / Offices / Lawn		\$10,600		\$10,600	
Facilities R&M	Curreral R. &. M.	\$5,000		\$5,000	
Facilities Upgrades	Special Projects	\$12,000		\$12,000	
Leases:					
Postage Meter Lease	Quarterly leave	\$1,104		\$1,104	7
Copier Lease and Maintenance	GE Capital / Dahill / CIT	\$10,500		\$10,500	C
Directors Conferences / Travel		\$2,500	\$2,500	\$5,000	Ocurrent halance is 36(K)
Organizational / Staff Professional Dues		\$6,000		86,000	
Insurance (Auto, Liability, Property, E&O, Public Bonds)		85,750		\$5,750	
Professional Development	1500 v 30	\$15,000		\$15,000	0
Senior Staff Discretionary Funds		\$10,500		\$10,500	0
Conservation Credits	Revenue Deduction	\$47,000	-\$17,932	\$29,068	\$29,068 actual amount of credits issued
Total Operational Expenses		\$217,654		\$202,722	2

Budgeted Permitted Pumpage (Gallons)	2,843,154,546	Budget 2015 Board-approved 7.24.2014	20.00	Proposed Budget Revision 1 2015 DRAFT	
B. Salaries and Wages Exempt Non-exempt					
Salary & Wages		\$642,258		\$642,258	
Salary and Wages Cost of Living Increases		\$9,634		\$9,634	
Salary and Wage Increases		85,000		\$5,000	
Salary Merit Adjustments		84,000		\$4,000	
Goal-based Incentive Compensation		\$36,888	171,52	\$39,059	\$39,059 JD increase by 2021 (9091 vs 6920) directed by Board action in September 2014
lnems		\$11,000		\$11,000	
Directors' Pees of Office	9000 Annual Legislative Cap	\$45,000		\$45,000	
Total Salaries, Wages and Compensation		\$753,780		\$755,951	
C. Employment Taxes, Insurance and Benefits					
Payroll Taxes	7.95/2	\$59,664		\$59,830	
Texas Workforce Commission Taxes		\$2,070		\$2,070	
Group Health Insurance (Employee only)	United and StSlink	\$74,100		\$74,100	
Group Health Insurance (Dependent Coverage)	25% of premum District-paid	\$10,000		\$10,000	
Dental Insurance (Employee & Dependent Coverage)	Metlate	\$13,000	5750	\$13,750	annual increase in February
Life Insurance (Employee Coverage)	Памп	\$12,500		\$12,500	
Vision Insurance (Employee Coverage)	2005 v. 10	\$2,000		\$2,000	
Workers Compensation Insurance	TME	\$3,600		\$3,600	
Employee Pension Plan Contribution	7.50<7	\$55,000		\$55,000	
Total Employment Taxes, Insurance and Benefits		\$231,934		\$232,850	
D. Professional Services					
Auditor (Annual)	Liper and Company	\$12,000		\$12,000	
Refirement Plan (Third Party Administration)	The Standard	\$15,500		\$15,500	
Website and Database		20	\$5,000	\$5,000	\$5,000 R Nelson not included in initial budget
Legal - General Services	Bickeruall	855,000	831,800	\$86,800	\$86,800 over budget by \$11,733 - current balance is 66733. forecast \$5.080/mo through Aug.
Legal - Legislation		\$30,000	\$10,000	\$40,000	use election overage to cover unanticipated additional level of effort
Election - including Legal		\$25,000	\$9 722	\$15,278	less than budgeted - use for above line item
Total Professional Services		\$137,500		\$174,578	
E. Team Expenditures					
Aquifer Science Team					
Multi-port Well Project		\$160,000		\$160,000	
Hydrogeologic Characterization		\$10,500	-55,000	85,500	deferred mapping project until next year
Water Chemistry Studies		24,000		84,000	
Monitor Well and Equipment		\$11,500		\$11,500	
Contracted Support	USGS and Intera, AMI C	\$20,000		\$20,000	
Conferences and Seminars		\$4,000		\$4,000	
Total Aquifer Science Team		\$210,000		\$205,000	

Budgeted Permitted Pumpage (Gallons)	2,843,154,546	Budget 2015 Board-approved 7.24,2014	Proposed Budget Revision 1 2015 DRAFT	
III. BANK ACCOUNTS				
Available Funds				current halances as of 5/22/2015
BB&T (Checking / Payroll)		\$66,144	\$116,400	
TexPool General		\$606,382	\$319,972	
Total Available Funds (Excludes Limited Use Funds)		\$672,526	\$436,372	
Limited Use Funds				
TexPool - Contingency Account	Resmeted	\$512,257	116'02'30'611	\$730,941 current balances as of 5/22/2015
TexPool - Reserve Account	Restricted	845,186	\$45,202	
TexPool - Capital Account	дижед ассаниц	\$213,463	80	
Total Limited Use Funds		\$770,906	\$776,143	
IV. NON-CASH DISBURSEMENTS				
Depreciation Expense	Per Audit Results	850,000	\$50,000	
Accrued Benefits Payable (Earned Vacation)		\$20,000	\$20,000	
Total Non-Cash Disbursements		\$70,000	\$70,000	
V. PROJECTED POSITION				
a. Total District Expenditures	eveludes non-cash disbursements	\$1,725,368	\$1,729,651	
b. Total District Revenue	current projected income	\$1,725,636	\$1,729,800	
e. Current Net Gain / (Loss)	revenue - expenses	\$268	\$149	
d. Total Revenue & Cash Funds (excluding Limited Use Funds)	projected income + available cash funds	\$2,398,162	\$2,166,172	
e. Contingency Fund		\$517,257	\$730,941	
f. Total Revenue & Cash Funds (w/ Contingency & excluding Limited Use Funds)	id • bi	\$2,915,419	\$2,897,113	
g. Projected Cash Position w/o Contingency Fund	(d = b)	\$672,794	\$436,521	
h. Projected Cash Position w/ Contingency Fund	(1-3) OR (p+e)	\$1,190,051	\$1,167,462	

Board discussions and possible actions

b. Discussion and possible action related to amendments to the Engagement Letter for Legislative Consulting Services with Sledge Law and Public Strategies.

Board discussions and possible actions

c. Discussions and possible action related to the District review of the State Highway 45 Southwest design and ongoing coordination with the Central Texas Regional Mobility Authority.

45 TOLL

SH45SW Milestone Schedule

DRAFT May 2015

		THE RESERVE OF THE PARTY OF THE
Ref#	Milestone	Date
1	RTG Notice to Proceed 1– Preliminary Engineering/ Data collection	November 2014
2	Record of Decision on EIS received	March 4 2015
3	SIB Loan / Toll Equity Grant	To Commission in May
4	Project Development Agreement	Draft at TxDOT
5	RTG Notice to Proceed 2 – Final Design	April 7, 2015
6	Design Issues/Workshops	April - May
7	Geotechnical Borings	May-June
8	30% drawings, bridge layouts, H&H report, cost estimate submitted	May 18, 2015
9	Mobility Authority and TxDOT review	May 19 – June 19
10	Plan Review Meeting	June 4, 2015
11	Review Comments Due	June 19, 2015
12	Re-Evaluation Document Submitted to TxDOT	June 26 2015
13	TxDOT review of Re-evaluation	June 27- July 17 2015
14	WPAP submittal to TCEQ and BSEACD	July 20, 2015
15	60% PS&E submittal	August 3, 2015
16	Mobility Authority and TxDOT review	August 4- Sept 4
17	Plan Review Meeting	August 17, 2015
18	Review comments due	September 4, 2015
19	90% PS&E submittal	October 15, 2015
20	Mobility Authority and TxDOT review	October 16 – Nov 16
21	Plan Review Meeting	October 29, 2015
22	Review Comments due	November 16, 2015
23	Final – signed and sealed PS&E	December 18, 2015
24	Prepare documents for letting	Dec 21 – Jan 26 2016
25	Board Approval for Letting	January 27 2016
26	Advertise for Letting	February 1 2016
27	Pre Bid Workshop	February 16 2016
28	Bids Due	March 8, 2016
29	Board Approval	March 30, 2016
-	Notice to Proceed	April 2016



Barton Springs/Edwards Aquifer Conservation District Request for Statements of Interest and Qualifications For Engineering and Technical Consulting Services RFQ No. 052115-001

The Barton Springs/Edwards Aquifer Conservation District (District) requests statements of interest and qualifications (SOQs) from qualified firms to provide engineering and technical support services from June 15, 2015 to December, 2015 with an option to renew. The selected firm shall employ a Texas licensed professional engineer with experience in evaluating roadway design and water quality/pollution controls for stormwater runoff from roadways over the recharge zone of the Edwards Aquifer.

BACKGROUND

On January 23, 1990, the District and the Texas Department of Transportation (TxDOT) agreed and entered a Consent Decree and Partial Final Judgment (Consent Decree) with terms assigning different roles and requirements with regard to the ownership, control, and future construction of certain highways in Southwest Travis County including State Highway 45 Southwest (SH 45 SW). The stated purpose of the Consent Decree was to "allow the construction of the highway to continue and to ensure that the highways are constructed in an environmentally sensitive and prudent fashion." More specifically, the Consent Decree and subsequent commitments by TxDOT provide the District opportunity to review and comment on any plans or subsequent, substantive changes to plans for handling of stormwater runoff.

TxDOT and the Central Texas Regional Mobility Authority (CTRMA) have agreed to enter into a Project Development Agreement (PDA) establishing the respective obligations wherein TxDOT was responsible for completing the state Environmental Impact Statement (EIS) and the CTRMA would be responsible for the design and construction of SH 45 SW subject to the EIS. TxDOT and CTRMA have also indicated to the District that they intend to ensure that SH 45 SW is designed, constructed, and operated in a manner that meets or exceeds the relevant requirements in the Consent Decree and the aquifer protection related elements of the EIS. This includes providing the opportunity for District review of and comment on the highway design and associated stormwater/pollution controls during the CTRMA's design process and to completion of the design.

SCOPE OF CONSULTING SERVICES

The selected firm will provide engineering and technical consulting services required to perform the following tasks:

- Conduct a comprehensive technical review of the highway design with an emphasis on: a) pollution control procedures, techniques, and devices (methods) designed to avoid and minimize the potential impacts to recharge features and recharge water quantity and quality, and b) the long-term efficacy of the design in complying with the relevant requirements of the Consent Decree and the aquifer protection related elements of the EIS. The initial review shall be performed after the design is 30% complete.
- 2. Prepare a technical memorandum indicating: a) methods employed in the analysis, b) the findings of the technical review including a determination of whether the design will meet or exceed the relevant requirements of the Consent Decree and the aquifer protection related elements of the EIS, c) recommendations for additional reasonable methods/practices needed to ensure the stormwater/pollution controls function long-term as designed, and d) recommendations for design improvements to employ the best available technology necessary to avoid or minimize impacts to the recharge water quality and quantity. The technical memorandum should be submitted prior to the 60% design mark.
- 3. Conduct a final technical review to assess the CTRMA's response to concerns identified and recommendations provided in the initial technical review.
- 4. Participate in and serve as the District's engineering representative at periodic meetings with CTRMA concerning SH 45 SW design progress and issue resolution, and also attend meetings with District staff and/or Board of Directors, as needed, to discuss the work and its results.
- 5. Provide status reports to the District as often as deemed necessary by the District, and to facilitate the timely work of the consultant.
- 6. The response of the District to the technical reviews is limited by the Consent Decree. The selected firm will be expected to provide expeditious review and response to the District within 20 days of receiving the plans.

EXPERIENCE AND APPROACH

The statement of interest should include a summary of experience and qualifications. The summary should include:

- 1. a general description of the firm and experience over the past five years,
- 2. a resume of the engineer(s) and/or individual(s) who will be performing the work,
- 3. a summary for each individual performing the work that describes their qualifications, experience, and availability,
- 4. a detailed description of three comparable projects over the past five years for each individual that include the evaluation and/or design of roadway water quality/pollution controls for stormwater runoff from roadways: include project name, location and construction cost,
- 5. a statement certifying that the applicant and/or his/her firm is not aware of any existing conflicts of interest with the District or its Board of Directors; and
- 6. any other information relevant to scope of consulting services.

SELECTION AND NEGOTIATION

Interview(s) with qualified offerors will be conducted by the General Manager, staff, and a subcommittee of the Board, if available, and then a more comprehensive letter proposal to the Board of Directors will be solicited from the offeror(s) judged more qualified. These letters should set forth the scope and schedule, and the reasons why a prospective offeror should be selected for negotiation of a final contract and any conditions attendant to such contractual work; these letter proposals will serve as the basis for selection of the District's (first) choice for negotiation, with the selection and the negotiated contract approved by the Board in a posted meeting.

The District will contract with the successful offering individual, group, or company for work to be completed on either a fixed-price basis or a time-and-materials basis, whichever is more favorable to the District. While the cost of the prospective work will be negotiated following contractor selection, the District has budgeted up to \$10,000 for the scope of services described. The District intends to complete negotiations with its selected contractor and award the contract by the regularly scheduled Board meeting on June 11, 2015.

SOQ SUBMITTAL

Interested parties are asked to submit brief SOQs, not to exceed ten pages, to the District by 5:00 pm on Monday, June 1, 2015. SOQs may be submitted to John T. Dupnik, P.G., General Manager, at the following address:

Barton Springs/Edwards Aquifer Conservation District Attn: Mr. John T. Dupnik, P.G. 1124 Regal Row Austin, Texas 78748 (512) 282-8441

Or electronically to: john@bseacd.org (Subject: SH 45 SW Engineering SOQ)

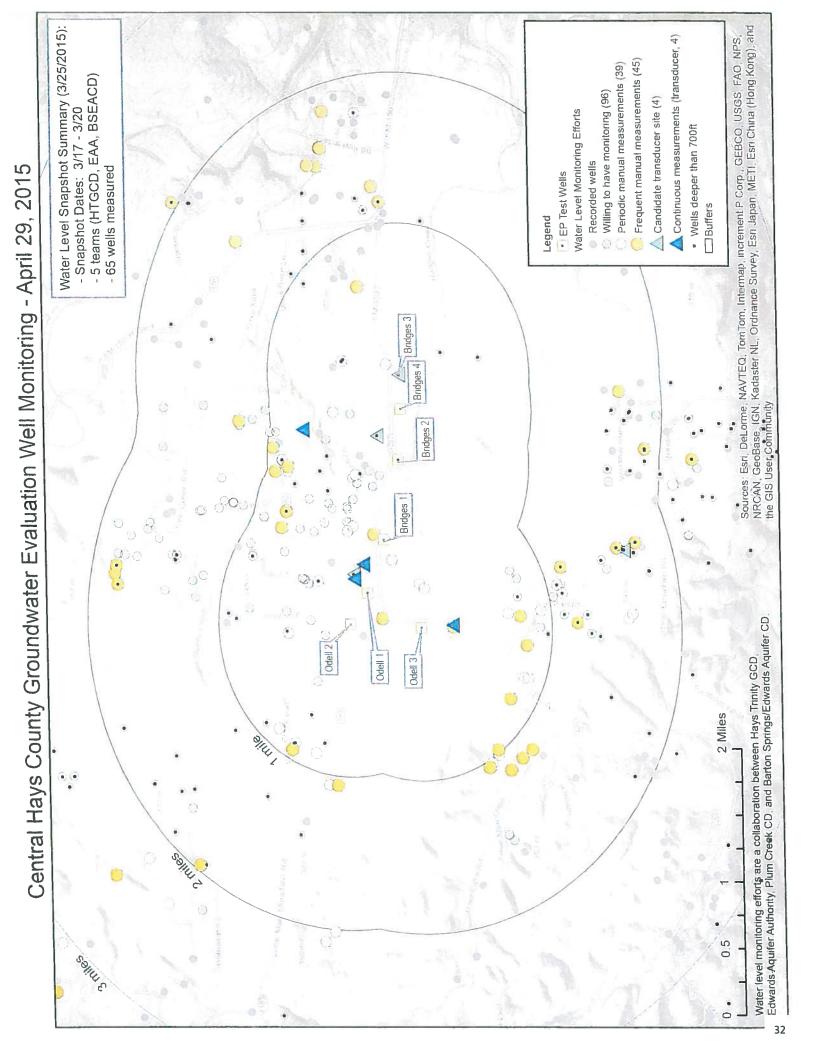
Upon receipt by the District, each statement will be stamped with the date and time received. All statements become the property of the District, which will hold the contents of all statements confidential until an award is made. SOQs received after the time set for the opening will be declared late and not eligible for opening and consideration. The District is not responsible for mail, courier or other delivery methods, in-transit time or non-delivery.

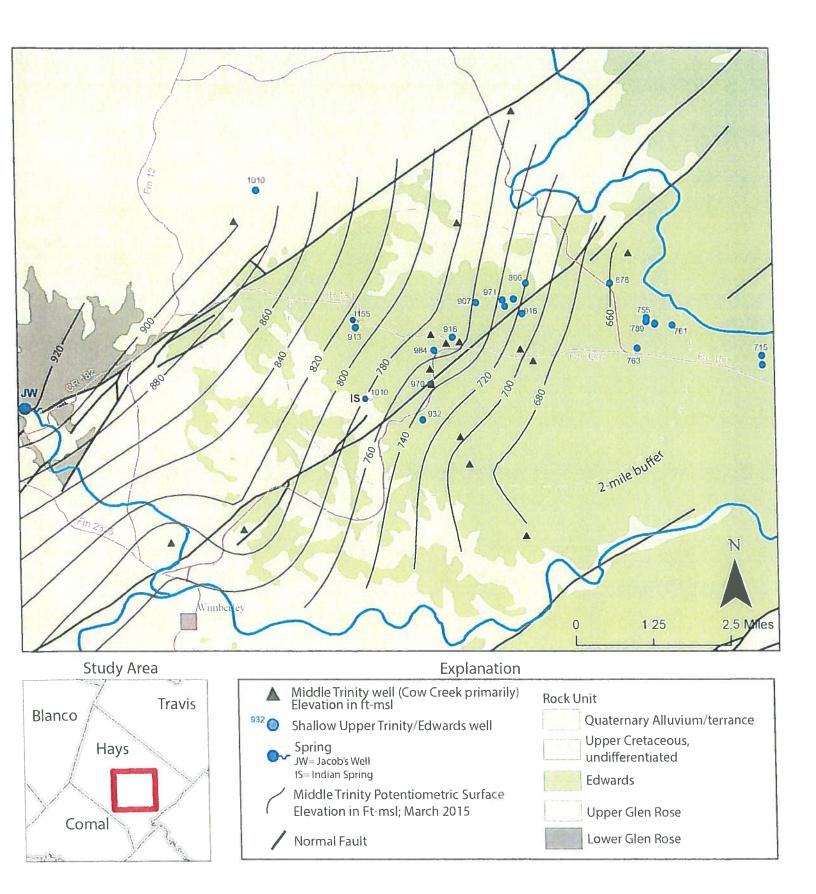
Any questions about this solicitation should be submitted in writing and electronically to John T. Dupnik, P.G. at john@bseacd.org. The District in its sole discretion may choose to respond only to the questioning entity or to post such questions and response to be available to all potential offerors, e.g., via the District website.

Item 5

Board discussions and possible actions

d. Discussion and possible action related to an update on activities related to the Electro Purification Trinity well field located just outside of the District's boundaries.





MEMORANDUM OF UNDERSTANDING BETWEEN THE EDWARDS AQUIFER AUTHORITY AND

BARTON SPRINGS/EDWARDS AQUIFER CONSERVATION DISTRICT,
HAYS TRINITY GROUNDWATER CONSERVATION DISTRICT, AND
PLUM CREEK CONSERVATION DISTRICT
FOR DATA COLLECTION, ANALYSES AND DATA SHARING EFFORTS FOR
EVALUATION OF PUMPING IMPACTS IN CENTRAL HAYS COUNTY

This Memorandum of Understanding (MOU) is made by and between the Edwards Aquifer Authority (EAA), the Barton Springs/Edwards Aquifer Conservation District (BSEACD), the Hays Trinity Groundwater Conservation District (HTGCD), and the Plum Creek Conservation District (PCCD), collectively referred to as the "Parties" or "Districts".

Purpose.

In 2013, Electro Purification LLC (EP) initiated plans to construct a well field in central Hays County, Texas, with the intent to supply approximately 5.3 million gallons per day (MGD) of water to the City of Buda, GoForth Special Utility District, and the Anthem Subdivision near Mountain City. The wells will be completed to produce from the Cow Creek Limestone within the Middle Trinity Aquifer, which is in a zone of the Trinity Aquifer over which none of the named Parties currently have regulatory jurisdiction.

This MOU combines the efforts of the BSEACD, HTGCB, PCCD, and the EAA to promote a better understanding of the potential impacts from a high rate of pumping from the unregulated Trinity Aquifer in central Hays County, with the goal of providing sound scientific information to policy makers, the Parties, and others. Specifically, the BSEACD, HTGCD, and PCCD are interested in understanding any potential impacts to: 1) existing nearby wells, 2) area springs and steams, and 3) the existing Desired Future Conditions and corresponding Modeled Available Groundwater numbers that are used to effectively manage the aquifers under their respective jurisdictions. The EAA is interested in any potential impact that an increased rate of pumping may have on interformational groundwater flow (IFF) between the Trinity and Edwards aquifers. An ongoing, key objective of the EAA is to characterize IFF to better quantify the amount of recharge the Edwards Aquifer receives from the Trinity Aquifer. The IFF study is an existing, multi-year investigation that encompasses the entire northern boundary of the Edwards Aquifer in Uvalde, Medina, Bexar Comal and Hays counties. The EP well field is located in the Blanco-Guadalupe Study Area of the EAA's IFF study.

Responsibilities.

The Parties have formed a Technical Work Group, comprised of technical staff from each district, to coordinate the collection and analyses of data. However, broader meetings involving additional staff from the four districts may be necessary. This MOU outlines the short-term tasks, major objectives, and individual responsibilities of the Parties, and potential long-term tasks. Where responsibilities are ambiguous or not yet identified, the intent is the Technical Work Group will come to consensus on the amount of support each district can devote to a particular task. However, each District may take on tasks independently of the other Districts.

Short-term Tasks.

- Identify potential candidate wells for monitoring
- Obtain general cost information for drilling monitor well(s)
- Synoptic water level events.
 - o First event, March 2015 (completed)
 - o Second event, May 2015 (completed)
 - o Additional events as needed
- Sampling wells (6)
 - o Deep wells to be identified
 - o Shallow wells to be identified

Objective I.

Plan and conduct an aquifer test of the EP well system according to BSEACD guidelines assuming full production occurs. Evaluate potential impacts to wells in the vicinity of the intersection of FM 150 and FM 3237 in central Hays County. This evaluation would consider wells within four miles of this intersection and within a time trame of five years. The (aquifer test) evaluation would be conducted with analytical models using Theis, Cooper-Jacobs, and other standard analytical equations.

Responsibilities.

- A. Well and owner inventory (HTGCD)
 - HTGCD hosts online form and pre-processes data to ensure each record has an latitude and longitude (X, Y coordinate in decimal degrees)
- B. Monitoring site evaluation (BSEACD, EAA)—Spring/Summer 2015
 - BSEACD and EAA visit and measure water levels and collect other data (driller's logs) at willing landowners' wells.
 - Field collected data entered into databases.
- C. Data management (BSEACD)
 - BSEACD geodatabase established to store well contact information, water-level measurements, and other pertinent data for wells.
- D. Establish an adequate water-level monitoring network (team)
 - Evaluate Wet Rock (consulting firm for EP) report and data (March-April 2015)
 - Identify an estimated 15 wells for equipping and logging. These wells may need:
 - o Pump(s) removed temporarily to allow for, geophysical log, videoing, and installation of 1" drop pipe (to allow for obtaining water levels in wells with pumps). BSEACD will lead on coordinating pump removal and drop pipe installations, whereas the EAA will provide geophysical logging services.
 - Install transducers in a minimum of eight wells (EAA and BSEACD).

- Select areas for potential new monitor wells (traditional and/or multiport) (EAA and BSEACD).
- Water-quality sampling (to include possible isotopic analyses, through TWDB) (EAA and BSEACD).
- Synoptic water-level (potentiometric) maps constructed from data sets (BSEACD).
- In the event new monitoring wells are installed as part of this project, negotiations between the Districts will be required to discuss cost sharing and well ownership arrangements with the outcome of these negotiations documented in a separate Interlocal Agreement between participant Districts.
- E. Design a regulatory-level aquifer test meeting BSEACD guidelines (Team)
 - Implement the aquifer test with the cooperation of EP (date of test to be determined cooperatively with EP.)
 - Collecting water-level data before, during, and after pumping.
 - EP will be expected to collect water-level data and discharge volumes from the wells they will pump during the tests.

Deliverable (Team) Late Summer / Early Fall 2015.

Produce a report of findings on the hydrogeologic setting, data collection and analyses, and calculated aquifer parameters. The interpretation will include the short and medium term response of water levels to pumping. The report will attempt to evaluate the potential impacts from a high rate of pumping from the unregulated Trinity Aquifer in central Hays County. BSEACD will do the initial analyses of the aquifer test results, but the other districts may do similar analyses at their discretion.

At key phases of the evaluation, "technical briefing" meetings may be held with a broader group of technical people with an interest in this study. Other presentations may be made to interested groups, such as neighborhoods, public agencies, elected officials, and others. Study information will be provided to individual district boards on a regular basis to keep them informed. Each district will be responsible for providing updates to their respective boards as needed or per district policy.

BSEACD will be the lead district and will be responsible for proposing details of the components of the steps set out above. Specifics of these steps will be determined by a consensus of the Technical Work Group team members. Level of effort (amount of staff time devoted by each district) will be determined by each district's management.

Objective II (Long Term).

Evaluate potential impacts to wells, springs, and streams over a broader area and a longer timeframe (20 years or more). This would be accomplished with numerical modeling such as MODFLOW or FEFLOW and perhaps based on the TWDB Hill Country GAM. Data and the conceptual model from Objective I would be integrated into the model. Funding for this

objective has not been secured at this time. Specific district tasks and deliverables will be agreed to and included in an addendum to this MOU at a future date. It is understood that the Parties will explore funding or other forms of service agreements with the Texas Water Development Board, local government agencies, or other partners.

Other potential tools that may be implemented to meet the goals of Objective II include dye tracing, geophysics, and hydrophysics.

General Terms.

This MOU will take effect on the date of the signature of the General Managers of the EAA, BSEACD, HTGCD, and PCCD, whichever signs last. This MOU will remain in effect for two (2) years from the effective date. Renewal or extension of the two year agreement will be based on evaluation of the project at that future date.

This MOU may be amended in writing at any time by mutual agreement of the Parties.

This MOU does not constitute an expressed or implied endorsement of the opinions, products or services of any of the Parties, and no Party will be bound by the acts or conduct of the other Party.

Roland Ruiz	John T. Dupnik, P.G.	====0
General Manager	General Manager	
Edwards Aquifer Authority	Barton Springs/Edwards Conservation District	Aquifer
Date	Date	
Rick Broun	Johnie Halliburton	
General Manager	Executive Manager	
Hays Trinity Groundwater Conservation Di		et
Date	Date	

EP

Electro Purification LLC.

May 18, 2015

John Dupnik, General Manager Barton Springs Edwards Aquifer Conservation District 1124 Regal Row Austin, Texas 78748 Via E-mail & U.S. Mail

Re: Barton Springs Edwards Aquifer Conservation District's Request to conduct down-hole video tapings/monitoring of selected Electro Purification wells on the Bridges Ranch and/or Odell Ranch properties

Dear Mr. Dupnik:

This letter will confirm that Electro Purification, LLC ("EP") is prepared to continue to work with the Barton Springs Edwards Aquifer Conservation District (the "District") to develop data and science related to the Middle Trinity Aquifer. Specifically, EP is prepared to coordinate with the District to arrange opportunities for the District to conduct down-hole video recordings/monitoring of the aquifer in one or more of the seven wells that EP has drilled on the Bridges and Odell Ranches in western Hays County under the supervision of the District's trained and qualified service team in coordination with EP's hydrogeologist, Mr. Kaveh Khorzad.

EP will need for the District to give EP a two week notice of the plans to conduct the video so that we can coordinate with the Landowners as well as coordinate efforts to do some additional above-ground video. As we have advised District representatives, we would like to take the opportunity of this activity to make an educational video targeting middle school and high school science students to further their education on groundwater and hydrogeologic issues affecting the region. EP is coordinating with local Boy Scout and Girl Scout Troops to participate in the program both as a learning experience and to assist them in earning awards, including the Boy Scout geology merit badge.

As you know, EP plans to use six of the seven wells to provide a municipal water supply in Hays County under contracts with Goforth SUD, the City of Buda, and Clark Wilson Homes (Anthem Development). EP and the Landowners will hold the District responsible for conducting the operations in a safe and responsible manner consistent with industry standards, and for the repair, replacement and/or restoration of any damages to person or property resulting from the District's activities.

Please make Mr. Khorzad your point of contact for purposes of coordinating this effort. To the extent the contacts are made in writing or by e-mail, please copy EP at mgsh2o.tx@outlook.com and our attorney, Ed McCarthy, at emccarthy@jacksonsjoberg.com.

May 18, 2015 Page 2

Thank you for your cooperation. We look forward to working with the District on this project.

Sincerely,

Electro Purification, LLC

Tim Throckmorton, Manager

Jim Throckmorton

cc: Kaveh Khorzad, P.G.

Ed McCarthy

Bridges Brothers Family, L.P. No. 1

Bridges Brothers LLC

Attn: Dr. Robert Bridges, MD

Roy Gene Odell Eddie Ray Odell

Juanita Marie Leinneweber

Hays Trinity GCD

Attn: Rick Broun, General Manager

Plum Creek Conservation District

Attn: Johnie Haliburton, Executive Manager

City of Buda

Attn: Kenneth Williams, City Manager

Goforth SUD

Attn: Leonard Dougal, General Counsel

Item 5

Board discussions and possible actions

e. Discussion and possible action related to pursuit of the District's legislative agenda including proposed legislation to expand the District's territory.

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           Isaac, Rodriguez of Travis
                                                                          H.B. No. 3405
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             (Senate Sponsor - Campbell)
               (In the Senate - Received from the House May 11, 2015;
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       May 15, 2015, read first time and referred to Committee on Agriculture, Water, and Rural Affairs; May 20, 2015, reported
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       adversely, with favorable Committee Substitute by the following
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       vote: Yeas 6, Nays 0; May 20, 2015, sent to printer.)
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                                        COMMITTEE VOTE
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                                        Yea
                                                  Nay
                                                             Absent
                                                                            PNV
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               Perry
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               Zaffirini
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               Creighton
                                         X
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               Hall
                                                                 Χ
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               Hinojosa
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                Kolkhorst
1-16
                Rodríquez
1-17 COMMITTEE SUBSTITUTE FOR H.B. No. 3405
                                                                               By: Perry
1-18
                                     A BILL TO BE ENTITLED
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                                              AN ACT
1\text{--}20 relating to the territory, jurisdiction, board composition, 1\text{--}21 elections, and powers of the Barton Springs-Edwards Aquifer
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        Conservation District, including its authority to regulate certain
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        wells for the production of groundwater; imposing a cap on certain
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                BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
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                SECTION 1. Section 8802.003, Special District Local Laws
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        Code, is amended to read as follows:
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                Sec. 8802.003. DISTRICT TERRITORY. (a) The district is
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        composed of:
        (1) the territory described by the Texas Water Commission's August 15, 1986, order, as that territory may have
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        been modified:
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        (A) by actions of the board through resolutions dated August 8, 1987, August 13, 1987, January 24, 2002, May 10, 2002, and June 23, 2011; or
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                              (B) under:
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                                     (i) [<del>(1)</del>] Subchapter J, Chapter 36, Water
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        Code; or
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                                     (ii) [\frac{(2)}{(2)}] other law;
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                        (2)
                                     shared territory described by Section
                              the
        8802.0035(a); and

(3) the territory described as follows: beginning at a point at the intersection of the northeastern district boundary as
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         it existed on January 1, 2015, and the Colorado River, running east
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         along the southern bank of the Colorado River to a point where the Colorado River intersects U.S. Highway 183, then south along U.S. Highway 183 to a point where U.S. Highway 183 intersects the current
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         eastern boundary of the district, then generally west and north
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         following along the district boundary as it existed on January 1,
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         2015, to the place of beginning.
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         (b) Any boundary reference under Subsection (a)(3) to a highway, street, road, avenue, boulevard, or lane shall mean the
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         centerline of the boundary.
         SECTION 2. Subchapter A, Chapter 8802, Special District Local Laws Code, is amended by adding Section 8802.0035 to read as
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         follows:
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  1-60 Authority;
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in Hays County; and
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                     (3) not within the boundaries existing as of January
          1989,
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                  of any other district with the authority to regulate
       groundwater under Chapter 36, Water Code, or prior laws.
(b) The Edwards Aquifer Authority has jurisdiction over any
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             that is drilled to produce water from the Edwards Aquifer in
       the shared territory described by Subsection (a).
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                    The district has jurisdiction over groundwater and any
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       well that is drilled to produce water from any aquifer other than
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       the Edwards Aquifer in the shared territory described by Subsection
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       (a).
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                     The district has jurisdiction over groundwater and any
       well that is drilled to produce water from the Edwards Aquifer or
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       any other aquifer in the territory described by Section 8802.003(a)(1) or (3). For territory annexed in accordance with board resolutions dated January 24, 2002, the district shall share jurisdiction with the Plum Creek Conservation District, which also
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       includes that territory. Jurisdiction shall be shared under the terms of an agreement authorized by Chapter 791, Government Code, in a manner that ensures that the districts do not exercise their
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       jurisdiction in the shared territory at the same time and for the
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       same purpose.
               (e)
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       (e) The district's jurisdiction over any well that is drilled to produce water in the territory described in Section
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       8802.003(a)(1), including a well that is used to recover water that
       has been injected as part of an aquifer storage and recovery
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       project, applies to the territory described by Section 8802.003(a)(3) and all wells for which the district has
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        jurisdiction in the shared territory described by this section.
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               SECTION 3. Sections 8802.051 and 8802.052, Special District
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       Local Laws Code, are amended to read as follows: Sec. 8802.051. DIRECTORS; TERMS. (a)
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                                                                   The district is
        governed by a board of seven [five] directors who serve staggered
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        four-year terms.
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                (b) Three [At least two] directors must be elected by voters
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        residing in the territory composed of:
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                      (1) director districts four and five as adopted by the
        district on November 17, 2011; and
(2) the territory described by Section 8802.003(a)(3)
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        [city of Austin].
                (c) Four directors must be elected by voters residing
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        outside the territory described by Subsection (b) and two of the
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        four directors must reside in Hays County.

Sec. 8802.052. ELECTION DATE. An election shall be held to
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        elect the appropriate number of directors on the [spring] uniform
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        election date in November of each even-numbered year.
        SECTION 4. Section 8802.053, Special District Local Laws Code, is amended by amending Subsections (a), (c), and (d) and adding Subsection (f) to read as follows:
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                (a) The district is divided into seven [five] numbered,
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        single-member districts for electing directors.
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                (c) As soon as practicable after the publication of each
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        federal decennial census, the board shall revise the single-member
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        districts as the board considers appropriate to reflect population
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        changes. When the board revises the single-member districts under
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        this subsection, the board shall place three [two] of the districts
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         entirely inside and four of the districts entirely outside the
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         territory described by Section 8802.051(b) [+
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                        (1) entirely within the boundaries of the city of
         Austin, as those boundaries exist at that time; or
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                       [(2) within the boundaries of the city of Austin, as
         those boundaries exist at that time, but also including
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         unincorporated areas or other municipalities that are surrounded
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         wholly or partly by the boundaries of the city of Austin if the
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         areas or municipalities are noncontiguous to the territory of any
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         other single-member district].
         (d) If the district is required to create single-member districts that do not comply with Sections 8802.051(b) and (c) to satisfy standards under federal law, the board shall revise the
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C.S.H.B. No. 3405

single-member districts as the board considers appropriate under the federal law standards (Changes in the boundaries of the city of Austin between revisions of the single-member districts under Subsection (c) do not affect the boundaries of the single-member districts].

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(f) At the first regularly scheduled election of directors after the board is expanded from five to seven directors, directors elected to fill any vacant positions shall cast lots to determine which of those directors shall serve a two-year term and which shall serve a four-year term. Lots must be determined so that not more than four directors' terms expire in any even-numbered year.

SECTION 5. Section 8802.1045, Special District Local Laws Code, is amended by adding Subsection (g) to read as follows:

(g) Notwithstanding Subsection (b), before January 1, 2017, the board may not charge an annual production fee higher than the rates set forth under Subsection (a) for a well located in the territory described by Section 8802.003(a)(3) or 8802.0035(a). The district may increase the annual production fee under this subsection by not more than 10 cents per thousand gallons per year beginning January 1, 2018, for water permitted for nonagricultural purposes, until the annual production fee is equal to the maximum amount set forth in Subsection (b).

SECTION 6. Section 8802.105, Special District Local Laws Code, is amended by amending Subsection (a) and adding Subsection (a-1) to read as follows:

(a) In this section, "Consumer Price Index" means the annual revised Consumer Price Index for All Urban Consumers, as published by the Bureau of Labor Statistics of the United States Department of Labor or a similar index if that index is unavailable. calculation purposes, the beginning base month is December 2014.

(a-1) Each year the board may assess against the City of Austin a water use fee in an amount not to exceed the lesser of million as adjusted to reflect the percentage change during the preceding year in the Consumer Price Index or 60 percent of the total funding the district expects to receive for the next fiscal year from water use fees assessed against Austin and other nonexempt users in that year as computed [, subject to the 3-38 computation | under Subsection (b).

SECTION 7. Subchapter C, Chapter 8802, Special District Local Laws Code, is amended by adding Sections 8802.111 and 3-40 8802.112 to read as follows:

Sec. 8802.111. AUTHORITY TO CONSIDER MITIGATION PLAN. (a) If an applicant for a permit or permit amendment submits to the district with the permit application or permit amendment application a plan for mitigating any negative impacts to groundwater resources or to other wells that may arise from the production of groundwater by the well or wells for which the permit or permit amendment is sought, the district may:

(1) consider the plan for mitigation in deciding

whether to grant or deny the application; and

(2) include special terms and conditions requiring mitigation in a permit or permit amendment that is approved by the board for the applicant.

(b) Regardless of whether an applicant for a permit permit amendment submits to the district a plan for mitigation, the district and an applicant may negotiate a plan to mitigate any negative impacts to groundwater resources or to other wells that may arise from the production of groundwater by the well or wells for which the permit or permit amendment is sought, and the district may include the negotiated mitigation plan as a special term or condition of the permit or permit amendment. The district may not require an applicant to agree to a mitigation plan that was not submitted by the applicant.

(c) A mitigation plan described by Subsection (a) or (b) may include payment of a fee by the applicant for a permit or permit amendment to the district in an amount sufficient to mitigate the effects of reduced artesian pressure or the drawdown of the water table on other wells in the district. If the mitigation plan is approved by the district as a special term or condition of the

C.S.H.B. No. 3405

permit as submitted by, or as negotiated with, the applicant, the district shall establish written procedures for the use of revenue derived from fees paid by the applicant as part of the mitigation plan and shall include the written procedures as a special term or condition of the permit or permit amendment. The written procedures may include use of the mitigation plan fee revenue to deepen water wells or to lower pumps, to drill and equip new wells, or to take other measures to mitigate impacts on water wells that are negatively impacted by the production of groundwater by the well or wells for which the permit or permit amendment is approved

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by the district.

(d) Nothing in this section shall be construed to limit the authority of the district to include as a special term or condition of a permit a requirement that the permit holder reduce or cease groundwater production during certain hydrological conditions.

Sec. 8802.112. CERTAIN PERMITS; REDUCTION CONTESTED CASE HEARINGS. (a) In this section, "maximum production capacity" means the maximum production capacity of a well, which may be based on a 36-hour pump test conducted at the time the well was initially constructed or placed into service.

(b) A person operating a well before the effective date of

the Act enacting this section or who has entered into a contract before that date to drill or operate a well that is or will be located in the territory described by Section 8802.003(a)(3) or 8802.0035(a) that is subject to the jurisdiction of the district shall file an administratively complete permit application with the district not later than three months after the effective date of the Act enacting this section for the drilling, equipping, completion, or operation of any well if the well requires a permit under the rules or orders of the district. The person may file the permit application for an amount of groundwater production not to exceed the maximum production capacity of the well.

(c) The district shall issue a temporary permit to a person who files an application under Subsection (b) without a hearing on the application not later than the 30th day after the date of receipt of the application. The district shall issue the temporary permit for the groundwater production amount set forth in the application. The temporary permit issued under this subsection shall provide the person with retroactive and prospective authorization to drill, operate, or perform another activity related to a well for which a permit is required by the district for the period of time between the effective date of the Act enacting this section and the date that the district takes a final, appealable action on issuance of a regular permit pursuant to the permit application if:

(1) the person's drilling, operating, or other activities associated with the well are consistent with the authorization sought in the permit application;

(2) the person timely pays to the administrative fees and fees related to the amount of groundwater authorized to be produced pursuant to the temporary permit in the same manner as other permit holders in the district; and

(3) the person complies with other rules and orders of

the district applicable to permit holders.

(d) The temporary permit issued under Subsection (c) does not confer any rights or privileges to the permit holder other than those set forth in this section. After issuing the temporary permit, the district shall process the permit application for notice, hearing, and consideration for issuance of a regular permit consistent with this section. The district, after notice and hearing, shall issue an order granting the regular permit authorizing groundwater production in the amount set forth in the temporary permit unless the district finds that authorizing groundwater production in the amount set forth in the temporary permit issued under Subsection (c) is causing a failure to achieve applicable adopted desired future conditions for the aquifer.

(e) To reduce the amount of groundwater authorized to be produced under a temporary permit issued under Subsection (c) or a regular permit issued under Subsection (d), the district must show

C.S.H.B. No. 3405

by a preponderance of the evidence that the amount of groundwater being produced under the permit is causing a failure to achieve applicable adopted desired future conditions for the aguifer. A person who relies on the temporary permit granted by Subsection (c) to drill, operate, or engage in other activities associated with a water well assumes the risk that the district may grant or deny, wholly or partly, the permit application when the district takes final action after notice and hearing to issue a regular permit

pursuant to the application.

(f) The holder of a temporary permit or a regular permit subject to a district order under this section to reduce the amount of groundwater production from the permitted well may contest any reduction in the amount of production from the permitted well by requesting a contested case hearing on the reduction order to be conducted by the State Office of Administrative Hearings in the manner provided by Sections 36.416, 36.4165, and 36.418, Water Code. The district shall contract with the State Office of Administrative Hearings to conduct the hearing as provided by those sections of the Water Code. To the extent possible, the State Office of Administrative Hearings shall expedite a hearing under this subsection.

(g) For the State Office of Administrative Hearings to uphold a district order reducing the amount of groundwater authorized to be produced under a temporary or regular permit, the district must demonstrate by a preponderance of the evidence that the reduction is necessary to prevent a failure to achieve applicable adopted desired future conditions for the aquifer.

SECTION 8. (a) The legislature validates and confirms all acts and proceedings of the board of directors of the Barton Springs-Edwards Aquifer Conservation District that were taken

before the effective date of this Act.

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(b) Subsection (a) of this section does not apply to any matter that on the effective date of this Act:

(1) is involved in litigation if the litigation ultimately results in the matter being held invalid by a final judgment of a court; or

(2) has been held invalid by a final judgment of a

SECTION 9. (a) Not later than three months after the effective date of this Act, the board of directors of the Barton Springs-Edwards Aquifer Conservation District shall appoint one temporary director to the board to represent the territory described by Section 8802.003(a)(3), Special District Local Laws Code, as added by this Act, and one temporary director to represent the territory described by Section 8802.0035(a), Special District Local Laws Code, as added by this Act.

(b) The temporary directors appointed under Subsection (a) of this section shall serve at large until the next general election of directors of the district under Section 8802.052, Special

District Local Laws Code, as amended by this Act.

(c) The board of directors of the Barton Springs-Edwards Aquifer Conservation District shall adjust the board member terms of office to conform to the new election date under Section 8802.052, Special District Local Laws Code, as amended by this Act.

SECTION 10. (a) The legal notice of the intention to introduce this Act, setting forth the general substance of this Act, has been published as provided by law, and the notice and a copy of this Act have been furnished to all persons, agencies, officials, or entities to which they are required to be furnished under Section 59, Article XVI, Texas Constitution, and Chapter 313, Government Code.

(b) The governor, one of the required recipients, has submitted the notice and Act to the Texas Commission on Environmental Quality.

(c) The Texas Commission on Environmental Quality has filed its recommendations relating to this Act with the governor, the lieutenant governor, and the speaker of the house 5-68 representatives within the required time.

(d) All requirements of the constitution and laws of this

c.S.H.B. No. 3405

state and the rules and procedures of the legislature with respect
to the notice, introduction, and passage of this Act are fulfilled
and accomplished.

SECTION 11. This Act takes effect immediately if it
receives a vote of two-thirds of all the members elected to each
house, as provided by Section 39, Article III, Texas Constitution.
If this Act does not receive the vote necessary for immediate
effect, this Act takes effect September 1, 2015.

6-9



Tx. Alliance of Groundwater **Bill Status Report**

05-20-2015 - 10:23:47

🚯 - Action in the date range 🐠 - Link to Related Information () - Priority



May Bills

HB 30

Larson, Lyle(R)

Relating to the development of brackish groundwater.

Bill History: 05-14-15 S Referred to Senate Committee on

Senate Agriculture, Water, and Rural Affairs

HB 40

Darby, Drew(R) Fraser, Troy(R)

Relating to the express preemption of regulation of oil and gas operations and the exclusive jurisdiction

of those operations by the state.

Companions: SB 1165 Fraser, Troy

(Identical)

5- 4-15 S Notes: HB 40 was laid out in

lieu of SB 1165.

Bill History: 05-18-15 G Earliest effective date

HB 163

Larson, Lyle(R) Perry, Charles (F)(R) Relating to interstate cooperation to address regional

water issues.

Bill History: 05-20-15 S Passed on local calendar (Vote: Y:

31/N: 0)

HB 200

Keffer, Jim(R) Perry, Charles (F)(R) Relating to the regulation of groundwater.

Bill History: 05-18-15 S Passed (Vote: Y: 29/N: 1)

HB 655

Larson, Lyle(R) Perry, Charles (F)(R) Relating to the storage and recovery of water in

aguifers.

Companions: SB 1724

Creighton, Brandon (F) (Identical)

3-23-15 S Introduced and referred to committee on Senate Agriculture, Water,

and Rural Affairs

SB 1903 Perry, Charles (F) (Identical)

4-22-15 S Placed on the Senate Calendar

for

Bill History: 05-20-15 H Set on the House Items Eligible

Calendar

HB 685

Sheets, Kenneth(R) Hancock, Kelly(R)

Relating to the production of public information available on the website of a political subdivision of

this state.

Bill History:

05-18-15 S Recommended for Local/Uncontested

Calendar

HB 928

Guillen, Ryan(D) Hinojosa, Chuy(D) Relating to state and local planning for and responses

to drought.

Companions: SB 329

Hinojosa, Chuy

(Identical)

2- 2-15 S Introduced and referred to committee on Senate Agriculture, Water,

and Rural Affairs

SB 1627 Lucio, Eddie (Identical)

3-23-15 S Introduced and referred to committee on Senate Agriculture, Water,

and Rural Affairs

Bill History:

05-18-15 S Voted favorably from committee as

substituted Senate Agriculture, Water, and Rural

Affairs

HB 930 Miller, Doug(R)

Relating to water well drillers and pump installers.

Bill History: 05-06-15 S Referred to Senate Committee on

Senate Agriculture, Water, and Rural Affairs

HB 950

Lucio III, Eddie(D)

Relating to the review of groundwater conservation

districts by the state auditor.

Bill History: 05-05-15 S Referred to Senate Committee on

Senate Agriculture, Water, and Rural Affairs

HB 1221

Lucio III, Eddie(D) Estes, Craig(R)

Relating to seller's disclosures in connection with residential real property subject to groundwater

regulation.

Companions: SB 1412

Estes, Craig

(Identical)

3-18-15 S Introduced and referred to committee on Senate Business and

Commerce

Bill History: 05-19-15 S Passed (Vote: Y: 30/N: 1)

HB 1232

Lucio III, Eddie(D) Estes, Craig(R)

Relating to a study by the Texas Water Development Board regarding the mapping of groundwater in confined and unconfined aguifers.

48

3-18-15 S Introduced and referred to committee on Senate Agriculture, Water, and Rural Affairs Bill History: 05-18-15 G Sent to the Governor HB 1248 Lucio III, Eddie(D) Relating to the renewal or amendment of certain permits issued by groundwater conservation districts. Bill History: 05-04-15 S Received in the Senate Relating to fees charged by the Coastal Plains HB 1421 Bonnen, Dennis(R) Kolkhorst, Lois (F)(R) Groundwater Conservation District. Companions: SB 1206 Kolkhorst, Lois (F) (Identical) 4-28-15 S Recommended for Local/Uncontested Calendar Bill History: 05-12-15 S Recommended for Local/Uncontested Calendar Relating to hearings that concern the issuance of HB 2179 Lucio III, Eddie(D) permits by a groundwater conservation district. Perry, Charles (F)(R) Companions: SB 1414 Estes, Craig (Identical) 3-18-15 S Introduced and referred to committee on Senate Agriculture, Water, and Rural Affairs Bill History: 05-20-15 S Passed on local calendar (Vote: Y: 31/N: 0) HB 2310 Leach, Jeff(R) Relating to electronic requests made to local governments for public information under the open records law. Bill History: 04-28-15 H Recommended for Local and Consent Calendar HB 2407 Miller, Doug(R) Relating to the creation of the Comal Trinity Groundwater Conservation District. Companions: SB 963 Campbell, Donna (Identical) 5-12-15 H Referred to House Committee on House Natural Resources Bill History: 05-19-15 S Referred to Senate Committee on Senate Committee on Administration

Companions: SB 1409

Estes, Craig

(Identical)

Bell, Cecil(R)

Relating to a study on the effectiveness of regulations governing the design and construction of Type I municipal solid waste landfills overlying aquifers.

HB 2532

Bill History: 05-11-15 S Referred to Senate Committee on

CALLS CONTROL TO A CONTROL OF THE CO		ANALYSIS VALUE OF THE PARTY.	THE RESIDENCE OF THE PARTY OF T	AND DESCRIPTION OF THE PARTY OF
	Estes, Craig(R)	Relating to a limitation on the authority to curtail groundwater production from wells used for power generation or mining.		
	Companions:	SB 1122	Estes, Craig (Idea 4-14-15 S Committee action per Senate Natural Resources and Ed Develop	
	Bill History:		S Voted favorably from committe tural Resources and Economic De	
	Keffer, Jim(R) Perry, Charles (F)(R)		the powers, duties, and administer conservation districts.	ration of
	Companions:	SB 1413	Estes, Craig (Ide 3-18-15 S Introduced and refer committee on Senate Agricultur and Rural Affairs	
	Bill History:	05-20-15 31/N: 0)	S Passed on local calendar (Vote	: Y:
HB 2839	Capriglione, Giovanni(R)		the production of public informa information law.	tion under
	Bill History:		S Referred to Senate Committee usiness and Commerce	on
HB 3356 Lucio III, Eddie(D)			regulation of production of wells ties by a groundwater conservati	
	Bill History:		S Referred to Senate Committee griculture, Water, and Rural Affai	
HB 3357	Lucio III, Eddie(D) Eltife, Kevin(R)		o permitted methods for certain parts to post notice of a meeting.	political
	Bill History		S S Meeting set for 8:00 A.M., SE R - Senate Business and Comme	
HB 3405 Isaac, Jason(R) Campbell, Donna(R)	Springs-E	o the territory and authority of the dwards Aquifer Conservation Distertain wells for the production of the control of the con	trict to	
	Companions	SB 1440	Campbell, Donna (Io 5-12-15 S First placement on I Intent Calendar for	dentical) Senate
	Bill History		5 S Voted favorably from commit ted Senate Agriculture, Water, an	

HB 3858		Relating to fees charged by the Coastal Bend Groundwater Conservation District.
	Companions:	SB 1815 Kolkhorst, Lois (F) (Identical) 4-28-15 S Recommended for Local/Uncontested Calendar
	Bill History:	05-12-15 G Sent to the Governor
HB 4112	Burns, DeWayne (F)(R) Perry, Charles (F)(R)	Relating to the rights of an owner of groundwater.
	Bill History:	05-19-15 S Recommended for Local/Uncontested Calendar
SB 309	Campbell, Donna(R)	Relating to public access to boundary, financial, and tax rate information of certain political subdivisions.
	Bill History:	05-18-15 H Referred to House Committee on House Government Transparency and Operation
SB 363	Fraser, Troy(R) Murr, Andrew (F)(R)	Relating to election dates for directors of the Bandera County River Authority and Groundwater District.
	Bill History:	05-19-15 H Passed on local calendar (Vote: Y:146/N: 0)
SB 413	Seliger, Kel(R)	Relating to qualifications for membership on the Water Development Board.
	Bill History:	05-12-15 H Committee action pending House Natural Resources
SB 551	Seliger, Kel(R)	Relating to the duty of the Water Conservation Advisory Council to submit a report and recommendations regarding water conservation in this state.
	Bill History:	3 05-18-15 H Committee action pending House Natural Resources
SB 611	Perry, Charles (F)(R)	Relating to the confidentiality of certain water well reports.
	Companions	2-25-15 H Introduced and referred to committee on House Natural Resources
	Bill History	05-06-15 H Committee action pending House Natural Resources
SB 854	Zaffirini, Judith(D) Lucio III, Eddie(D)	Relating to the renewal or amendment of certain permits issued by groundwater conservation districts.

Companions: HB 1856 Isaac, Jason (Identical) 3-11-15 H Introduced and referred to committee on House Natural Resources

Bill History: 05-19-15 H Passed on local calendar (Vote:

Y:146/N: 0)

SB 1101

Eltife, Kevin(R)

Relating to the authority to determine the supply of

groundwater in certain regional water plans.

Companions: HB 3942 Paddie, Chris (Identical)

4-22-15 H Committee action pending

House Natural Resources

Bill History: 05-04-15 H Referred to House Committee on House

Natural Resources

SB 1336 Perry, Charles (F)(R)

Keffer, Jim(R)

Relating to the construction of laws and election dates of certain groundwater conservation districts.

Bill History: 05-18-15 H Sent to the Calendars Committee

SB 1634

Campbell, Donna(R)

Relating to the Goforth Special Utility District.

Companions: HB 3407 Isaac, Jason

(Identical)

4-23-15 H Reported from committee as substituted House Natural Resources

Bill History: 04-30-15 S First placement on Senate Intent

Calendar for

SB 1903

Perry, Charles (F)(R)

Relating to the storage and recovery of water in

aquifers.

Companions: HB 655

Larson, Lyle

(Identical)

5-20-15 H Set on the House Items

Eligible Calendar

SB 1724

Creighton, Brandon (F) (Identical)

3-23-15 S Introduced and referred to committee on Senate Agriculture, Water,

and Rural Affairs

Bill History: 04-22-15 S Placed on the Senate Calendar for

- End of Report -

Item 6

Directors' Reports

(Note: Directors' comments under this item cannot address an agenda item posted elsewhere on this agenda and no substantive discussion among the Board Members or action will be allowed in this meeting. Communications reported under this item may be used to support Performance Standard 4-1 of the District's Management Plan related to demonstration of effective communication with District constituents.)

Directors may report on their involvement in activities and dialogue that are of likely interest to the Board, in one or more of the following topical areas:

- Meetings and conferences attended or that will be attended;
- Conversations with public officials, permittees, stakeholders, and other constituents;
- Commendations; and
- Issues or problems of concern.

Item 7

Adjournment